Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2016 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	49,633			76,785	-1,589	-321	7,872	110,228	6,409	0	149,382
Natural Gas Plant Liquids and Liquefied Refinery Gases	23,866	-600	724	2,898	-8,024		-4,205	4,371	7,187	11,511	57,670
Pentanes Plus	2,796	-600		2,030	3,987		127	603	4,409	1,048	9,354
Liquefied Petroleum Gases			724	2,894	-12,011		-4,332	3,768	2,778	10,463	48,316
Ethane/Ethylene			-	_,55	-2,933		566	-	2,422	1,511	5,701
Propane/Propylene	9,110		3,348	2,374	-8,221		-875	_	61	7,425	26,746
Normal Butane/Butylene			-2,567	433	-919		-4,008	2,207	295	1,316	13,814
Isobutane/Isobutylene			-57	87	62		-15	1,561	-	211	2,055
Other Liquids		30,188		338	-14,289	-336	309	15,591	837	-836	63,630
Other Hydrocarbons		30,189		73	-19,351	-1,447	-123	8,998	589	0	7,653
Hydrogen				_	_	1,083		1,083	_	0	
Oxygenates (excluding Fuel Ethanol)		1		_	-	-1	-	_	0	0	_
Renewable Fuels (including Fuel Ethanol)		30,188		62	-19,351	-2,540	-130	7,900	589	0	7,630
Fuel Ethanol		27,932		-	-19,183	-1,055	-277	7,468	503	0	6,707
Renewable Fuels Except Fuel Ethanol		2,256		62	-168	-1,485	147	432	85	0	923
Other Hydrocarbons				11	_	11	7	15	-	0	23
Unfinished Oils				_	-913		613	-837	147	-836	12,979
Motor Gasoline Blend.Comp. (MGBC)		-1		265	5,975	1,111	-181	7,430	101	0	42,998
Reformulated		_		_	1,493	-675	-423	1,241	0	0	6,160
Conventional		-1 		265	4,482	1,786 	242	6,189	101	0	36,838
·											
Finished Petroleum Products		102	135,994	724	2,785	1,449	-915		2,010	139,959	58,604
Finished Motor Gasoline		102	78,116		667	-56	785		572	77,472	7,001
Reformulated		102	10,846 67,270		667	640 -697	785		572	11,486	7 001
Conventional Finished Aviation Gasoline		102	17	_	61	-097	-27		3/2	65,985 105	7,001 140
Kerosene-Type Jet Fuel			7,372	_	302		-278		623	7,329	7,178
Kerosene			93		302		-276		1	95	126
Distillate Fuel Oil			33,755		2.281	1,505	-1,653		224	39,017	31,232
15 ppm sulfur and under			33,797	47	2,144	1,505	-1,786		0	39,279	30,072
Greater than 15 ppm to 500 ppm sulfur			14		92	- 1,000	105		82	-81	394
Greater than 500 ppm sulfur			-56		45		28		142	-181	766
Residual Fuel Oil ⁶			1,552		-552		33		164	897	1,328
Less than 0.31 percent sulfur			99		_		-3		NA	NA	25
0.31 to 1.00 percent sulfur			199		-40		59		NA	NA	251
Greater than 1.00 percent sulfur			1,254	10	-512		-23		NA	NA	1,052
Petrochemical Feedstocks			904	139	-167		-11		_	887	625
Naphtha for Petro. Feed. Use			634	83	-121		-31		-	627	487
Other Oils for Petro. Feed. Use			270		-46		20		-	260	138
Special Naphthas			46		34		2		_	106	156
Lubricants			257		245		85		172	452	740
Waxes			34		_		9		25	4	55
Petroleum Coke			5,527		_		-24		160	5,406	897
Marketable			4,212		_		-24		160	4,091	897
Catalyst			1,315				150			1,315	
Asphalt and Road Oil			3,845		-96		159		68	3,712	9,016
Still Gas			4,013 463		 10		 8		 0	4,013 465	 110
Total	73,499	29,690	136,718	80,745	-21,116	793	3,061	130,190	16,443	150,634	329,286

⁼ Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.= Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

^{2005 (}see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.